

LISTING OF AMENDMENTS TO THE SPECIFICATION

Please amend paragraph [0037] of the specification as follows:

The test plug hanger 51 includes a hanger flange 54 that extends laterally from the socket 52 to an outer radius of the test plug hanger 51. The ~~annular-shoulder~~hanger flange 54 has a beveled top edge that is locked in place by the locking pins 36, so that the test plug hanger 51 is restrained from upward movement. In addition, the bottom surface of the hanger flange 54 rests on an annular abutment 31 in the drilling flange 30, which prevents the test plug hanger 51 from moving downwardly through the wellhead control stack. Since the hanger flange 54 is locked between the annular abutment 31 and the heads 38 of the locking pins 36, the test plug tool 50 cannot be displaced during pressurization of the stack 10.

Please amend paragraph [0049] of the specification as follows:

FIG. 3 illustrates another embodiment of the test plug tool 50' which is designed to be used in testing the pressure integrity of a production casing 90 which is run inside an intermediate casing 70 for ~~drop~~deep well production.

Please amend paragraph [0051] of the specification as follows:

The production casing 90 is fastened to a production casing mandrel 92 to form a production casing-to-mandrel joint 95. A flared bottom portion of the production casing mandrel 92 is seated in a bowl-shaped portion 94 of the intermediate spool 80. The intermediate spool 80 is secured to the wellhead 22 by a wing nut ~~32~~82 as described above with reference to FIG. 2.

Please amend paragraph [0054] of the specification as follows:

A fluid passage 58a is machined through a sidewall of the test plug leg ~~58~~58' to permit pressurized fluid to flow through the central bore 127 of the flanged Bowen union 120, through the fluid passage in the sidewall of the test plug ~~hanger 51'~~leg 58' and into the annular space 55, i.e., the annulus between the test plug leg ~~58~~58' and the wellhead stack assembly 10. Since pressurized fluid flows below the production casing mandrel joint 95, this joint can be pressure-tested.

Please amend paragraph [is 0062] of the specification as follows:

Depicted in FIG. 7 is a set-up for pressurizing the wellhead and control stack. The test plug tool 50 is inserted into the stack using the landing tool 150 and is locked into place by locking pins 36 in the drilling flange 30. Mounted atop the drilling flange 30 is the blowout preventer 40. Secured atop the blowout preventer 40 is the tubing head spool 100 having flanged side ports 102 for injection of pressurized fluids for testing the pressure integrity of the wellhead and stack. Secured atop the tubing head spool 100 is a tubing adapter 250. The tubing adapter 250 is flanged to the tubing head spool and is sealed thereto with a ring gasket which is housed in an annular groove 252. The tubing adapter 250 has threads 255 for connection to a retainer nut 260. The tubing adapter also has a radially inward annular cavity known as a stuffing box. The stuffing box houses a packing retainer ring ~~262~~266, a chevron packing 264 and a packing nut ~~266~~262. Accordingly, with the stack configured as shown in FIG. 7, the annular space 55 can be pressurized to test the pressure integrity of the wellhead and stack. If pressurized fluid leaks

past the test plug, backpressure will force open the backpressure valve 200, thereby permitting fluid to flow up the central bore 151 of the landing tool 150.